# G O B A Т S







#### **Natural Gas Winter Outlook:** Will Domestic, Global Influences Drive Even Higher Prices & Volatility?

Presented by Leticia Gonzales Price & Markets Editor Natural Gas Intelligence

LDC Gas Forums Mid-Continent September 12, 2022

#### **Our Mission & Thought Leaders**

Natural Gas Intelligence serves as a trusted information source in the North American natural gas market, helping businesses across the value chain understand market fundamentals, news events and price discovery to aid in their business decisions.

We leverage a deep roster of thought leaders across the US, Canada and Mexico and collaborate with our clients to provide an array of business intelligence products and services to the global energy marketplace.



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#### **Natural Gas Intelligence**

- Established in 1981
- **Debuted the industry's first** natural gas wellhead price table in 1983
- Weekly & Bidweek Gas Price Indexes launched in 1988
- Daily Gas Price Index launched in 1993
- Shale Daily launched in 2010
- Began including ICE data in our indexes (2008)
- Debuted NGI's Forward Look in 2012
- Mexico Gas Price Index launched in 2017
- LNG Insight launched in 2019
- Mensual en español: GPI de México Edicion de los Consumidores (2020)
  - Forward Curves at 70 Hubs out 10 years
  - Daily Indexes at 170 Hubs
  - Weekly Averages at 170+ Hubs
- Bidweek Indexes at 150+ Hubs
- Preliminary Spot Prices at 160+ Hubs
- Mexico Gas Prices at 40+ Hubs + Flow Data

#### **40 YEARS OF MARKET PRICE TRANSPARENCY**

Bidweek Data First-of-Month natural gas price indexes for 150 locations in North America

Daily Data

Natural gas spot price indexes for

170+ locations in North America

Forward Look Data Monthly forward curves out 10 years (updated daily) at 70 key natural gas hubs

Mexico NatGas Price & Flow Data Mexico's trusted and transparent natural gas pricing and pipeline flow data

Weekly Data Weekly averages of spot natural gas price indexes for 170+ locations in North America

**Daily Preliminary Prices** Indicative natural gas price data service based on actual trade data

LNG Data Key LNG data across the globe that may influence demand for North American natural gas exports Bidweek Preliminary Prices Indicative natural gas bidweek pricing delivered each of the last three days of the month based on actual trade data



Henry Hub – A Review of Key Fundamentals Driving Natural Gas Pricing & Volatility

What Do the Forward Curves Tell Us About What We Can Expect This Winter?

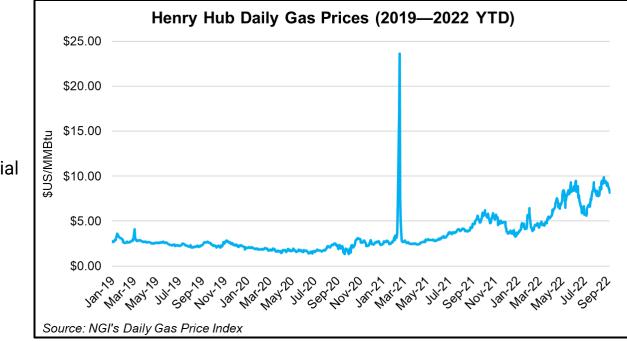
What Are the Biggest Risks That Could Derail Price Projections?

How is the Midwest Faring Ahead of the Peak Winter Season?

Gas Flows Interrupted – Pipeline Maintenance Impacts in Western Canada, Beyond

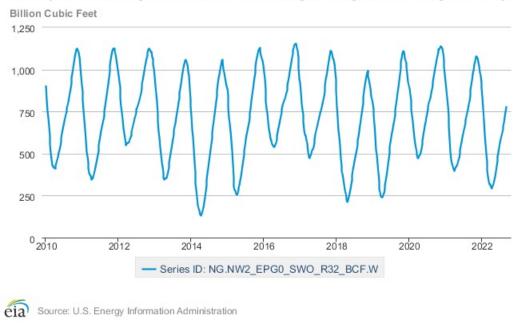
#### Henry Hub – How Did We Get Here?

- Supply
- U.S. production
- Canadian imports
- Demand
- Residential/commercial
- Power generation
- Industrial
- Exports
- Headlines
- Freeport!



#### **Storage Inventories Struggling So Far This Injection Season**

Weekly Midwest Region Natural Gas Working Underground Storage, Weekly



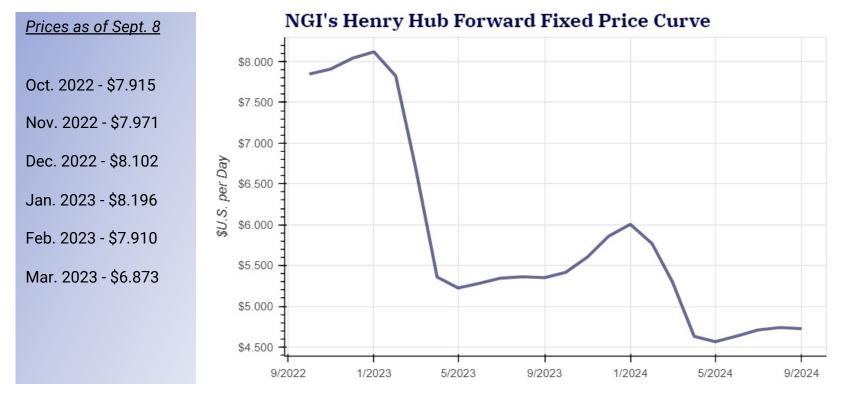
Reported St	atistics From	the EIA for t	ne week	Ending 20	22-09-02	2
	This Week	Prior Week	Change	Year Ago	5-Year A	vg
	(Bcf)	(Bcf)	(Bcf)	(Bcf)	(Bcf)	
East	635	614	21	699	735	
Midwest	776	747	29	838	843	
Mountain	159	157	2	191	191	
Pacific	238	241	-3	243	274	
South Central	887	881	6	944	1,001	
Total Lower 48	2,694	2,640	54	2,916	3,043	
		Weekly Stor				
	Range of Injection					
eia		njection/With				
Cla	Year Ag	o Injection/With	drawal: 48	3		
	Pelatione	hip of Storag		to		
N	GI's Weekly					
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eleased by the U.S. more information on	Energy Information	Administration e	to www.eia.	iy at 10:30 Eas	tern. For Weekly	
Storage estimates sh	lows the actual rep	orted weekly EIA	injection/with	ndrawal figure	versus the	
ange of estimates fr difference between of						
ellow line represents	s the current working	ng strorage gas le	vel compare	ed to its average	e from the	~
comparable period or Henry Hub spot mark					ne is the	
Source: Compil NGI's Weeklv G			e Index fr	om EIA &		



#### Where Do We Go From Here?

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## **Henry Hub Forward Curve**

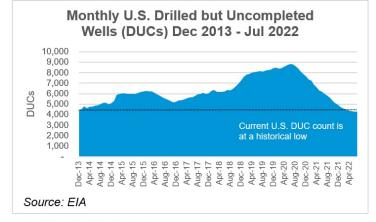


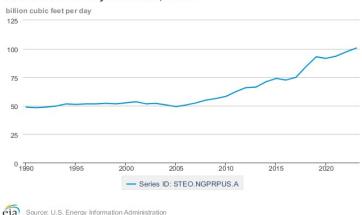
## Production

• Central banks increased interest rates in 2Q, but think S/D still support a multi-year up cycle. O&G remains tight

• OFS customer conversations already have pivoted to 2023, well ahead of normal, showing equipment capacity for next year is tight

- Saw increase in U.S. activity from both privates AND publics in 2Q22
- Downplayed/dismissed talk about what a recession could do
- Williams, Kinder Morgan, Enterprise Products and Targa among major midstreamers seeing natural gas volumes on their systems in response to higher commodity prices





Natural Gas Total Dry Production, Annual

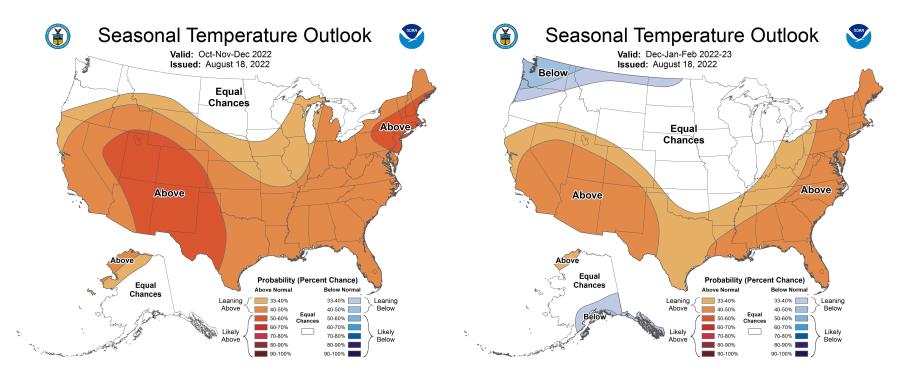
## **Production cont.**

- The U.S. rig count will continue to increase, but at a slower pace
- Looking at 10%-15% inflation for 2023. Some estimates are as high as 30% in 2023
- Given strong market fundamentals today, not much expected to change if the U.S. enters a recession
- Per one analyst, one of the greatest debates in the U.S. right now is where we are in terms of the productivity of U.S. shale and whether U.S. unconventional production is maturing, at which point the country moves more to a maintenance mode vs. growth
- Midstream customers are reacting favorably to IRA, as it opens up more federal leases

#### Weekly U.S. Oil & Gas Drilling Rig Summary As of 9/9/2022

			110 01 1				
					% Change		% Change
Rig T	ype		9/9/22	9/2/22	Last Week	9/10/21	Last Year
Oil			591	596	-1%	401	47%
Gas			166	162	2%	101	64%
Dispo	osal/Ot	her	2	2	0%	1	100%
Land	6		741	741	0%	497	49%
Inland	d/Barge	es	3	3	0%	0	
Offsh	ore		15	16	-6%	6	150%
Horiz	ontal		692	695	-0%	461	50%
Vertic	al		24	26	-8%	26	-8%
Direc	tional		43	39	10%	16	169%
Total	U.S. 0	Drilling Rigs	759	760	-0%	503	51%
	000		U.S. Oil	U.S. G	as		
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	800						
Rigs	600						
# of Rigs	400						
#	200						
	0			-	2	0 0	2
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Sour	ce: Ba	aker Hughes Co	., NGI's Dail	y GPI ca	lculations		

## Winter is Coming ... Or Is It?



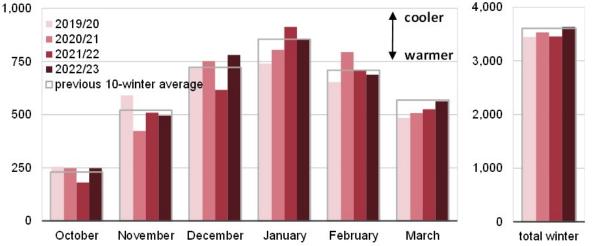
## But a Little Cold Can Wreak Havoc on Storage

Week Ended	Gas in Storage (Bcf)	Weekly Change (Bcf)	Y/Y Diff	Diff to 5- Yr Avg
Jan 14	2,810	-206	-226	33
Jan 21	2,591	-219	-308	-25
Jan 28	2,323	-268	-393	-143
Feb 4	2,101	-222	-441	-215

Look what happened last winter!

#### U.S. winter heating degree days

population-weighted

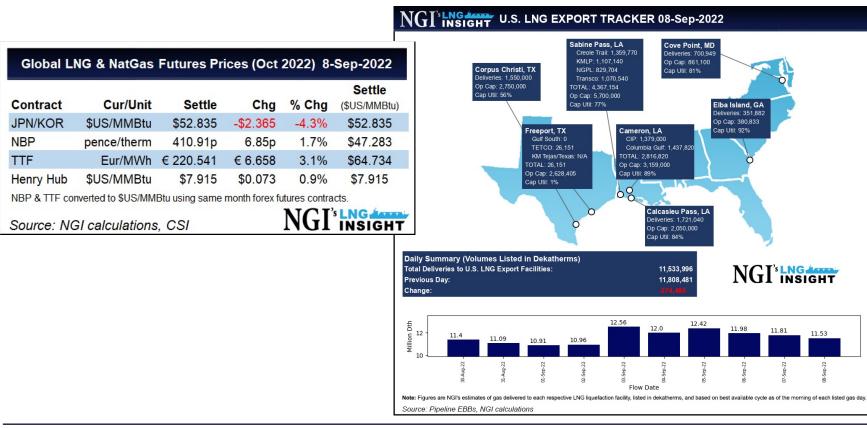


Note: EIA calculations based on National Oceanic and Atmospheric Administration (NOAA) data. Projections reflect NOAA's 14-16 month outlook.

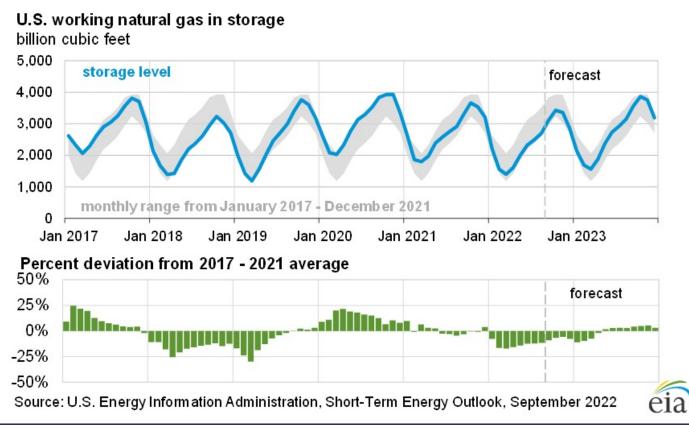
Source: U.S. Energy Information Administration, Short-Term Energy Outlook, September 2022



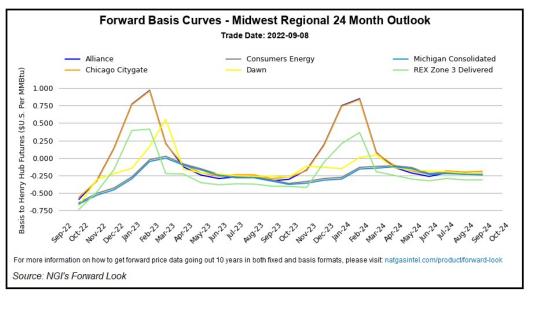
### LNG Exports to Recover Once Freeport Returns

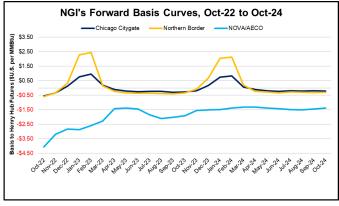


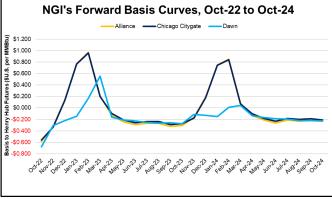
## Where Will Storage Sit at End of March?



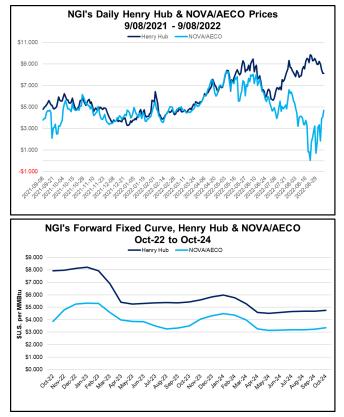
## **Regional Relationships**

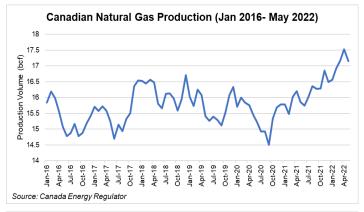


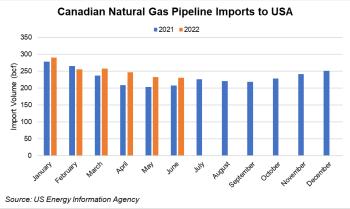




## **Spotlight on Canada**







### NGI is Using Technology to Plan for the Future

Thank You!



For any questions on today's presentation or for more information on the data contained herein, please contact Leticia Gonzales at 713.502.7085 or Leticia.gonzales@naturalgasintel.com

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